

Exhibit B

**SALE AND PURCHASE AGREEMENT (FOB), DATED AS OF MARCH 14, 2016, BY AND
BETWEEN ST COVE POINT LLC AND TG PLUS CO., LTD.
MAJOR PROVISIONS SUMMARY**

1. **DOE/FE Order No(s):** 3019, 3331, 3331-A
DOE/FE Docket No(s): 11-115-LNG, 11-128-LNG

2. **LNG Liquefaction/Export Facility and Location:**

Cove Point LNG Terminal in Lusby, Calvert County, Maryland.

3. **Describe Affiliation with LNG Liquefaction Export Facility (e.g. owner capacity holder, etc):**

ST Cove Point LLC and TG PLUS Co., Ltd. have entered into a LNG Sale and Purchase Agreement (FOB), dated as of March 14, 2016 (the "Agreement"). ST Cove Point LLC has entered into an Amended and Restated Terminal Service Agreement, dated as of March 14, 2016 (the "ARTSA"), with Dominion Cove Point LNG, LP, the owner and operator of the Cove Point LNG Terminal, for 2.3 MMTPA of liquefaction capacity at the Cove Point LNG Terminal, such ARTSA having been separately filed with DOE/FE.

4. **Exact Legal Name of Parties/Counterparties to Contract:**

Seller: ST Cove Point LLC, a Delaware limited liability company.

Buyer: TG PLUS Co., Ltd., a Japanese corporation.

5. **5a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

LNG Sale and Purchase Agreement (FOB).

- 5b. Firm or Interruptible Contract:**

Firm.

6. **Date of Contract:**

March 14, 2016.

7. **Contract Term:**

The term of the Agreement commences on the execution date and, unless terminated earlier in accordance with the terms of the Agreement, ends on the first September 30th that follows the 20th anniversary of the date of first commercial delivery at the Cove Point LNG Terminal.

8. *Quantity (annual and total, if appropriate, include +/- % flexibility):*

An amount equal to approximately 74,000,000 MMBtus of LNG annually on a FOB basis, as adjusted pursuant to the terms of the Agreement.

9. *Take or Pay (or equivalent) Provisions/Conditions (please describe):*

Pursuant to the terms of the Agreement, during any contract year, seller is obligated to deliver to buyer the scheduled cargo quantity for each cargo or compensate buyer if such scheduled cargo quantity is not delivered, unless otherwise excused under the Agreement. Similarly, during any contract year, buyer is obligated to take and pay for the scheduled cargo quantity for each cargo, or compensate seller if such scheduled cargo quantity is not taken, unless otherwise excused under the Agreement.

10. *Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long- or short-term supply, or both), if applicable. If this does not include the Purchase or Sale of Natural Gas, please mark this Section "Not Applicable":*

Not Applicable.

11. *Legal Name of Entity(ies) that has (have) Title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):*

ST Cove Point LLC.

12. *Export Destination Restrictions in the Contract:*

The Agreement restricts exports of LNG received by buyer from the Cove Point LNG Terminal to destination countries permitted under the applicable DOE/FE export authorizations.

13. *Resale Provisions:*

The Agreement requires that any direct or indirect sales or transfers of LNG received by buyer at the Cove Point LNG Terminal be delivered only to countries permitted under the applicable DOE/FE export authorizations and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries.

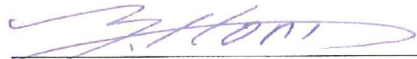
14. *Other Major Non-Proprietary Provisions, if Applicable:*

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

DATED: April 1st, 2016 .

SUBMITTED BY:

A handwritten signature in blue ink, appearing to read 'Y. Hori', is written over a horizontal line.

Yoshihiko Hori
President
ST Cove Point LLC